AMENDMENT OF SOLICITATI	NTRACT	uici			PAGE OF PAGES 1 / 29		
2. AMENDMENT/MODIFICATION NO.	3. EFFECT	TVE DATE			RCHASE REQ. NO.	5. PROJE	CT NO. (If applicable)
	_			SCO600-00-0717 through 0721			
0006	2	7 July 00	SCO600-00-0723 through 0726 and all Amendments				
C TOOLIND DV	COPE	220100					GODE GGO 600
6. ISSUED BY	CODE	SCO600	7. ADMINIS	TEREL	DBY (If other than Ite	em 6) (CODE SCO600
DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J. KINGMAN ROAD, SUITE 6 FT. BELVOIR, VA 22060-6222 BUYER/SYMBOL — LIBBY BROWN; LAUR JEANNINE FAIRLY; KATHRINE KARL; PHONE - (703) 767-8566/8536 (703) 767-8563/8549/8558 EMAIL: lebrown@desc.dla.mil lwelsh@desc.lda.mil kkarl@desc.dla.mil	RA WELSH (DE KAREN YANI FAX – (7 P.P. 7.1 c.dla.mil		il				
8. NAME AND ADDRESS OF CONTRAC	CTOR (NO.,	street,city,county,State	and ZIP Code)		9a. AMENDMEN	OF SOLIC	CITATION NO.
				X	0.0	30000 00 B	0075
						P0600-00-R-	0075
					9b. DATED (SEE I	IEM II)	
						April 11, 20	00
					10a. MODIFICAT		NTRACT/ORDER NO.
					10a. MODII ICATA	ion or cor	THE IT ORDER INO.
Phone:	Fax:				10b. DATED (SEE	ITEM 13)	
E-Mail:	DUNS:						
Cage Code:	Bidder Code	:					
*11		ONE TO A PROPERTY OF THE OWNER.	43 (E) ID3 (E) IB3	105.00	OT TOTAL BLONG		
11.	THIS ITEM	ONLY APPLIES TO	AMENDMENTS	OF SC	DLICITATIONS		
not extended. Offers must acknowledge receipt of this armethods: (a) By completing Items 8 and 1 copy of the offer submitted; or(c) By separation of the offer submitted; or (c) By separation of the offer already submitted, such change may amendment, and is received prior to the open submitted.	5, and return rate letter or RECEIVED RESULT IN be made by the tening hour a	ing <u>1</u> copies telegram which inclue AT THE PLACE DI REJECTION OF YO elegram or letter, pro nd date specified.	of the amendmendes a reference to ESIGNATED FOOUR OFFER. It	nt; (b) I o the so O R TH f by vir	By acknowledging re olicitation and amend IE RECEIPT OF OF tue of this amendme	ceipt of this ment number FERS PRICE ont you desir	amendment on each ers. FAILURE OF OR TO THE re to change an
12. ACCOUNTING AND ATTROFRIATI	ON DATA (ij requirea)					
		LIES ONLY TO MO				5,	
		HE CONTRACT/OR					
A. THIS CHANGE ORDER IS ISS		JANT TO: (Specify au	thority) THE CH.	ANGES	S SET FORTH IN ITH	EM 14 ARE I	MADE IN THE
CONTRACT ORDER NO. IN B. THE ABOVE NUMBERED CO		DDED IS MODIEIED	TO DEEL FOT TI	HE ADI	MINICTD ATIVE CIL	NCEC (aux	h aa ahamaaa in manina
office, appropriation date, etc.							n as changes in paying
C. THIS SUPPLEMENTAL AGR	EEMENT IS	ENTERED INTO PU	RSUANT TO AT	THOR	ITY OF	05(0)	
			orn i o Ac	, 1110K			
D. OTHER (Specify type of modif	ication and a	uthority):					
E BADODELANTE C	1	. 1 4				·C•	
E. IMPORTANT: Contractor [] is not, [14. DESCRIPTION OF AMENDMENT/M		ed to sign this docume ON (Organized by UC)			opies to the issuing of uding solicitation/cont		matter where feasible.)
The election data forces 11 f 11	. ا - ملك مد	tama acutal III i	ula i a !	.4 != !	analas assess I II	lubios co	100 at 2:00
The closing date for receipt of offers of the country of the count							
time, Fort Belvoir, VA. (See page two							
(703) 767-8506, ATTN: Bid Custodian					initially offer on Lir	ie items 40	o i and 4002 is
requested to submit supporting techn	licai Inform	ation along with the	an brice brobos	sal.			
Except as provided herein, all terms and con	nditions of th	e document referenced	l in Item 9A or 10A	A, as here	etofore changed, remain	unchanged ar	nd in full force and effect.
15A. NAME AND TITLE OF SIGNER (Typ.					NTRACTING OFFICE		
(-) _F	1						
			1				
15B. NAME OF CONTRACTOR/OFFER							
13D. NAME OF CONTRACTOR/OFFER	OR	15C.DATE	16B. UNITED) STAT	ES OF AMERICA		16C. DATE SIGNED
BY	OR	15C.DATE SIGNED	16B. UNITED	STAT	ES OF AMERICA		16C.DATE SIGNED

The following changes, corrections, and additions are hereby incorporated into Solicitation SP0600-00-R-0075.

Delivery Schedule Changes:

A. NORTHEAST REGION

1. All Offerors who submitted timely initial proposals under SP0600-00-R-0075 for **Line Item 1012**, **Fort Lee, VA and Line Item 1016**, **Fort George G. Meade, MD** are invited to submit new or revised proposals. Offerors may fax their proposals and acknowledgement of this amendment to fax # (703) 767-8506, ATTN: Bid Custodian, DESC-CPC, Rm. 3729. (Schedule pages for Line Items 1012 and 1016 may be found on pages 26 and 28 of the basic solicitation.)

B. CENTRAL REGION

1. All Offerors who submitted timely initial proposals under SP0600-00-R-0075 for **Line Item 3026 - GSA Detroit** are invited to submit new or revised proposals. Offerors may fax their proposals and acknowledgement of this amendment to fax # (703) 767-8506, ATTN: Bid Custodian, DESC-CPC, Rm. 3729. (Schedule page for Line Item 3026 may be found on page 108 of the basic solicitation.)

C. WEST REGION

1. For **Line Items 4001, Hill Air Force Base, UT and 4002, Tooele Army Depot, UT**, Notes 402 and 403 are hereby deleted. (Note 404 remains unchanged). Note 401 is revised as follows:

Note 401: The Government may evaluate and award Line Items 4001 and 4002 individually or as a tied group of line items, whichever is in the best interest of the Government. Offerors may submit prices for any or all scenarios. If, however, an offeror submits a price for only one of the scenarios and the decision is made to award a scenario for which the offeror did not submit a price, that offeror will not be considered for award of the Line Item.

- 2. For Line Item 4001, Hill Air Force Base, UT, Note 405 is hereby deleted.
- 3. Line Items 4001 and 4002 are no longer set aside exclusively small business participation. **ALL OFFERORS WHO SUBMITTED TIMELY INITIAL PROPOSALS UNDER SP0600-00-R-0075** are invited to submit new or revised proposals for **Line Item 4001**, **Hill Air Force Base**, **UT and Line Item 4002**, **Tooele Army Depot**, **UT.** Offerors may fax their proposals and acknowledgement of this amendment to fax # (703) 767-8506, ATTN: Bid Custodian, DESC-CPC, Rm. 3729. Replacement schedule pages for Line Items 4001 and 4002 may be found on pages 4-6 of this amendment. Any offeror who did not initially offer on Line Items 4001 and 4002 is requested to submit supporting technical information along with their price proposal. A technical experience form may be found on page 3 of this amendment.
- 4. For **Line Item 4009/4010, Installations Behind the Northwest Pipeline**, Subline Item 40090110/40100110, NS Everett, WA is hereby deleted and 40090115/40100115, Fort Lewis, WA has been added. All Offerors who submitted timely initial proposals under SP0600-00-R-0075 for **Line Item 4009/4010** are invited to submit new or revised proposals. Offerors may fax their proposals and acknowledgement of this amendment to fax # (703) 767-8506, ATTN: Bid Custodian, DESC-CPC, Rm. 3729. Replacement schedule pages reflecting the revised quantities for Line Item 4009/4010 may be found on pages 7-14 of this amendment. Consumption data sheets for Subline Item 40090115/40100115 may be found on pages 15-29 of this amendment (Attachment I).

Technical Experience

Offe	eror Name:
Offe	eror Point of Contact:
descr submi refle	evaluation purposes, offerors are required to describe experience in transporting natural gas and, in performing supply management as ribed in Clause C703 of this solicitation. Submissions must be in this format, however, additional copies of the form can be made and litted. Only information from this form will be evaluated. Please complete this form with sufficient detail to provide an accurate ection of your experience; failure to fully answer questions will negatively impact the evaluation of your offer. Handwritten responses are ptable.
A. I	TRANSPORTATION: dentify in columns (1), (2) and (3) below the transportation (or citygate purchase) you intend to use to serve the customers behind the isted LDCs. Pending the type of transportation proposed, not all columns will need to be completed.
	dentify in columns (4) and (5) below your previous delivery and supply management experience to the listed LDCs.
C. F	FOR OFFERORS WITH NO DELIVERY EXPERIENCE TO THE LDCs LISTED BELOW: HOW MANY MONTHS IN THE LAST TWO YEARS HAVE YOU MADE DELIVERIES TO ANY LDC? NAME ONE:
	FOR OFFERORS WITH NO SUPPLY MANAGEMENT EXPERIENCE AT THE LDCs LISTED BELOW: HOW MANY MONTHS IN THE LAST TWO YEARS HAVE YOU PERFORMED SUPPLY MANAGEMENT AT ANY LDC? NAME ONE:
	(1) (2) (3) (4) How many months have you performed: (5)

	(1)	(2)	(3)		(4) How r	many <u>month</u>	<u>ns</u> have you	performed	:	(5)
LDC	Type of transport: Firm (F); Released Capacity (RC); Interruptible(I); Citygate (C)	Delivery Points: Indicate whether primary or secondary	Recall Terms of Released Capacity (i.e. R or NR)	Citygate Purchases (# of months)	Firm deliveries (# of months)	Deliveries via non- recallable transport (# of months)	Deliveries via recallable released capacity (# of months)	Deliveries via Interruptible transport (# of months)	Supply Mgmt. During the last two years at this LDC (# of months)	Access to the LDC EBB/ telemetering? Yes/No
Questar										

The following notes apply to Line Items 4001 and 4002.

NOTE 401: The Government may evaluate and award Line Items 4001 and 4002 individually or as a tied group of line items, whichever is in the best interest of the Government. If, however, an offeror submits a price for only one of the scenarios and the decision is made to award a scenario for which the offeror did not submit a price, that offeror will not be considered for award of the Line Item.

NOTE 404: The Supplier agrees to perform in accordance with the Questar Gas Company Tariff, Section 503, Gas Purchase Arrangements During Periods of Interruption. This tariff clause states that, as a condition of interruptible service on Questar Gas, the Supplier, on behalf of the DESC customers, must offer to sell gas supplies to Questar for its use during periods of interruption during stated conditions. Volumes not delivered upon request will be subject to a penalty in accordance with the Questar tariff. The natural gas will be at DESC contract price. Questar Gas Company agrees to reimburse the installation at the higher of the following:

- 1) the market index price defined as the price of gas delivered in the Rocky Mountains into Questar Pipeline as reported in Inside FERC Gas Market Report published for the first of the month in which the imbalance or gas purchase occurred. If Inside FERC is unavailable, a similar index or publication shall be used, or
- 2) 150% of the I-2 commodity rate.

4001 HILL AIR FORCE BASE, UT

The delivery period for Line Item 4001 is two years.

4001 Direct Supply Natural Gas to be delivered FOB CITYGATE QUESTAR GAS **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2002.

	TOTAL QUANTITY 2,3	316,000	OFFER PRIC	ES AS A TI EMS 4001 8		1	ICES AS AN L LINE ITEM
		Estimated Quantity	Unit Pri		otal t. Price	Unit Price	Total Est. Price
4001 AA	FIXED PRICE WITH EPA: SUPPLY INDEX PRICE	2,316,000	*		*	*	*
		Estimated Quantity	Unit Pri		otal t. Price	Unit Price	Total Est. Price
	FIXED PRICE WITH EPA:						
FIRM 4001 AD 4001 AE	WINTER ADJUSTMENT FACTOR SUMMER ADJUSTMENT FACTOR	1,770,000 1,770,000 N/A	\$ N/A	. \$_	* N/A	\$ \$ N/A	\$ N/A
LIMITED	INTERRUPTIBLE	546,000	*		*	*	*
4001 AG 4001 AH	WINTER ADJUSTMENT FACTOR	N/A 546,000	N/A		N/A \$	N/A \$	N/A \$
EQ	FOR ULTIMATE DELIVERY TO	Mì	DQ	SUMMER QUANTITY		TER TITY	
400101	HILL AIR FORCE BASE, UT FIRM LIMITED INTERRUPTIBLE	7	,400	0 546,000	1,77	0,000	

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4001	FOB CITYGATE QUESTAR GAS	INSIDE FERC'S GAS MARKET REPORT	QUESTAR PIPELINE	ROCKY MOUNTAINS	ALT I	June, 2000

4002 TOOELE ARMY DEPOT, UT

The following note applies to Line Items 4001 and 4002.

NOTE 401: The Government may evaluate and award Line Items 4001 and 4002 individually or as a tied group of line items, whichever is in the best interest of the Government. If, however, an offeror submits a price for only one of the scenarios and the decision is made to award a scenario for which the offeror did not submit a price, that offeror will not be considered for award of the Line Item.

The delivery period for Line Item 4002 is two years.

4002 Direct Supply Natural Gas to be delivered FOB CITYGATE QUESTAR GAS via LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2002.

	TOTAL QUANTITY 836,00		OFFER PRICES AS		 OFFER PRIC INDIVIDUAL	
		Estimated Quantity	Unit Price	Total Est. Price	 Unit Price 	Total Est. Price
4002 AA	FIXED PRICE WITH EPA: SUPPLY INDEX PRICE	836,000	*	*	*	*
		Estimated Quantity	Unit Price	Total Est. Price	 Unit Price 	Total Est. Price
LIMITED 4002 AG 4002 AH		836, 000 408, 000 428, 000	\$ \$	\$* \$	* \$ \$	\$ \$
EQ	FOR ULTIMATE DELIVERY TO			MER WIN		
400201	TOOELE ARMY DEPOT, UT LIMITED INTERRUPTIBLE		42	3,000 408	3,000	

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4002	FOB CITYGATE QUESTAR GAS	INSIDE FERC'S GAS MARKET REPORT	QUESTAR PIPELINE	ROCKY MOUNTAINS	ALT I	June, 2000

4009/4010 INSTALLATIONS BEHIND THE NORTHWEST PIPELINE

The following notes apply to Line Items 4009-1, 4009-2, 4010-1 and 4010-2 only.

NOTE 429: Line Items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

NOTE 430: Line items 4009-1, 4009-2, 4010-1, and 4010-2 contain a request for prices both with and without Contractor-owned transportation. The Government will award no more than the total Government requirement under one, or a combination of, these items. Offerors may submit prices for the Contractor-owned transportation scenario, the Government-owned transportation scenario, or both scenarios; however, if an offeror submits an initial offer for less than all scenarios and the decision is made to award a scenario upon which that offeror did not bid initially, that offeror will not be considered for award of that line item or any line items that are tied to it.

NOTE 431: DESC will be placing nominations at Sumas, and /or receipt points south of Kemmerer Station. The percentages as applied to the Government's estimated monthly requirements in this solicitation are best estimates only, and will be used in the evaluation for award. The Government reserves the right to modify these percentages, on a monthly basis if necessary. The monthly quantities nominated at each of the receipt points will be determined by the availability of interstate transportation that meets DESC's needs and the estimated consumption of the end user customers. The Contractor must have the ability to deliver up to the total stated peak day at each receipt area on a firm or limited interruptible basis as DESC may nominate the entire monthly quantity from one area.

NOTE 432: Actual quantities of natural gas delivered will be priced using Natural Gas Intelligence Price Index for all deliveries. For deliveries at Sumas, DESC will pay the Rocky Mountains spot market prices table, Northwest Sumas bidweek average price plus the applicable Adjustment Factor. For deliveries South of Kemmerer Station, DESC will pay the Rocky Mountains spot gas prices, Northwest Domestic, bidweek average price plus the applicable Adjustment Factor.

NOTE 433: For all Northwest Pipeline Line Items, notwithstanding the provisions of paragraph (c)(2) of Clause M700, EVALUATION FOR AWARD, the Government will evaluate price, based on the total costs of the solicitation schedule elements associated with the line item(s), including indexed supply (which is indicated in the schedule with asterisks). The Government will determine the total price using a summer average and winter average for supply behind Sumas and Rockies, along with the offered Adjustment Factors. However, any award would reflect the applicable Supply Index Price as specified in the RFP.

The following notes apply to Line Items 4009-1 and 4010-1, Contractor-owned Transportation.

NOTE 434: The Contractor will be responsible for providing the limited interruptible transportation on NWPL for DESC's requirements with a minimum delivery percentage of eighty percent (80%). Upstream capacity constraints (such as curtailments on West Coast Pipeline) will NOT constitute legitimate excuses to performance.

NOTE 435: Under Contractor-owned transportation, the total quantity proposed in the "Total Proposed Quantity" column on pages 146 and 147 from receipt points at Sumas and/or South of Kemmerer must be at least 40% of the quantity in the "Total Quantity" column. The Government is not dictating the quantity distribution between receipt points; rather the Contractor is requested to consider a mix of transportation which will result in the most economical result for the Government.

NOTE 436: It is the Government's preference that Contractor-owned transportation offers encompass the full Maximum Total Quantity of 2,983,557 Dths between Line Items 4009-1 (Sumas) and 4010-1 (South of Kemmerer). However, less than this maximum total quantity may be considered if the offer is at least 40% of the total: Offers under Line Items 4009-1 and 4010-1 which, when added together, amount to a quantity less than 40% of the maximum total requirement will NOT be considered. The Government will evaluate total costs by supplementing Contractor-owned transportation quantities with Government-owned transportation quantities. If less than 100% Contractor-owned transportation is proposed, offerors are required to submit offers under the Government-owned transportation as well in order to be considered for award, since the balance of the requirement will be fulfilled using Government-owned transportation in accordance with proposals submitted under line items 4009-2 and 4010-2.

4009/4010 CONT'D

NOTE 437: If offering under Line Items 4009-1 and/or 4010-1, a breakout of the quantities, by month, of your Contractor-owned transportation proposal is required. Please use the tables provided on this page and on page 9.

NOTE 438: Under Contractor-owned transportation, please be advised that offers for transportation at or near maximum tariff rate are unlikely to indicate sufficient savings to proceed with award.

Please break out the quantities, by month, for your Contractor-owned transportation proposal. The table below relates to the Limited Interruptible requirement for Line Item 4009-1/4010-1. The table on page 9 relates to the Firm requirement for Line Item 4009-1/4010-1.

LINE ITEM NUMBER: 4009-1/4010-1

TRANSPORTATION Limited
Interruptible

	11100114501510									
	Total	4009-1	4010-1	Total Proposed 4009-1 and 4010-1						
MONTH	Quantity (Dth)	Sumas	South of Kemmerer	Quantity(Dth)						
		(Dth)	(Dth)							
JANUARY	416,550									
FEBRUARY	403,615									
MARCH	367,777									
APRIL	311,722									
MAY	259,255									
JUNE	201,662									
JULY	184,941									
AUGUST	167,891									
SEPTEMBER	179,590									
OCTOBER	280,520									
NOVEMBER	344,148									
DECEMBER	452,015									
TOTAL	3,569,686									

LINE ITEM NUMBER: 4009-1/4010-1

TRANSPORTATION: FIRM

IRANSPORTATI	LON.	FIRM		
	Total	4009-1	4010-1	Total Proposed 4009-1 and 4010-1
MONTH	Quantity (Dth)	Sumas	South of Kemmerer	Quantity (Dth)
		(Dth)	(Dth)	
JANUARY	32,395			
FEBRUARY	29,475			
MARCH	25,522			
APRIL	18,349			
MAY	16,694			
JUNE	16,609			
JULY	17,259			
AUGUST	18,328			
SEPTEMBER	17,808			
OCTOBER	19,272			
NOVEMBER	31,350			
DECEMBER	32,395			
TOTAL	275,456			

4009-1 SUMAS RECEIPT POINT: CONTRACTOR-OWNED TRANSPORTATION

NOTE 429: Line items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

The delivery period for Line Item 4009-1 is one year.

4009-1 Direct Supply Natural Gas to be delivered FOB SUMAS Receipt Point on Northwest Pipeline **via FIRM** OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

	TOTAL QUANTITY 3,845,142		Estimated Quantity	Unit Price	Total Estimated Price
4009-1	FIXED PRICE WITH EPA: AA SUPPLY INDEX PRICE			*	*
			Estimated Quantity	Unit Price	Total Estimated Price
	FIXED PRICE WITH EPA:				
FIRM 4009-1 4009-1				* \$ \$	\$ \$
4009-1	INTERRUPTIBLE AG WINTER ADJUSTMENT FACTOR AH SUMMER ADJUSTMENT FACTOR			\$ \$	\$ \$
EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY	
4009-1	SEE PAGE 14 FIRM	119			-

4009-2 SUMAS RECEIPT POINT: GOVERNMENT-OWNED TRANSPORTATION

NOTE 429: Line Items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

The delivery period for Line Item 4009-2 is one year.

4009-2 Direct Supply Natural Gas to be delivered FOB SUMAS Receipt Point on Northwest Pipeline via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

	TOTAL QUANTITY	2,114,828	Estima Quant		Unit Price	Total Estimated Price
4009-2	FIXED PRICE WITH EPA AA SUPPLY INDEX PRICE	:	2,114,	828	*	*
			Estima Quant		Unit Price	Total Estimated Price
	FIXED PRICE WITH EPA	:				
	AD WINTER ADJUSTMENT F. AE SUMMER ADJUSTMENT F.		151, 83, 68,	125	* \$ \$	\$ \$
4009-2	INTERRUPTIBLE AG WINTER ADJUSTMENT F. AH SUMMER ADJUSTMENT F.		1,963, 1,091, 872,	258	\$ \$	\$ \$
EQ	FOR ULTIMATE DELIVERY TO		MDQ	SUMMER QUANTITY	WINTER QUANTITY	
4009-2	SEE PAGE 14 FIRM LIMITED INTERRUPTIBLE		119	68,375 872,070	83,125 1,091,258	

The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4009-1/-2	FOB CITYGATE VIA SUMAS RECEIPT POINT ON NORTHWEST PIPELINE	NATURAL GAS INTELLIGENCE	ROCKY MOUNTAINS	NORTHWEST SUMAS	ALT I	June, 2000

4010-1 RECEIPT POINTS SOUTH OF KEMMERER, CONTRACTOR-OWNED TRANSPORTATION

NOTE 429: Line Items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award

The delivery period for Line Item 4010-1 is one year.

4010-1 Direct Supply Natural Gas to be delivered FOB Receipt Points South of Kemmerer Station **via FIRM** OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2000 to September 30, 2001.

	TOTAL QUANTITY	3,845,142	Estima Quant		Unit Price	Total Estimated Price
4010-1	FIXED PRICE WITH EPA AA SUPPLY INDEX PRICE	:			,	* *
			Estima Quant		Unit Price	Total Estimated Price
	FIXED PRICE WITH EPA	:				
FIRM 4010-1 2 4010-1 2				 	\$ \$	* _ \$ \$
4010-1	INTERRUPTIBLE AG WINTER ADJUSTMENT FA AH SUMMER ADJUSTMENT FA				\$ \$	* \$ - \$
EQ	FOR ULTIMATE DELIVERY TO		MDQ	SUMMER QUANTITY	WINTEF QUANTIT	
4010-1	SEE PAGE 14 FIRM		119			

4010-2 RECEIPT POINTS SOUTH OF KEMMERER: GOVERNMENT-OWNED TRANSPORTATION

NOTE 429: Line Items 4009-1, 4009-2, 4010-1 and 4010-2 are tied together for purposes of evaluation and award.

The delivery period for Line Item 4010-2 is one year.

4010-2 Direct Supply Natural Gas to be delivered FOB Receipt Points South of Kemmerer Station **via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND LIMITED INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2000 to September 30, 2001.

	TOTAL QUANTITY 1,730,314		imated antity	Unit Price	Total Estimated Price
4010-2	FIXED PRICE WITH EPA: AA SUPPLY INDEX PRICE	1,7	30,314	*	*
			imated antity	Unit Price	Total Estimated Price
	FIXED PRICE WITH EPA:				
FIRM	Timb Intol Will Bill.	1:	23,956	*	*
4010-2	AD WINTER ADJUSTMENT FACTOR	(68,012	\$	\$
4010-2	AE SUMMER ADJUSTMENT FACTOR	!	55,944	\$	\$
	INTERRUPTIBLE		06,358	*	*
4010-2			92,847	\$	\$
4010-2	AH SUMMER ADJUSTMENT FACTOR	7:	13,511	\$	\$
EQ	FOR ULTIMATE	1470	SUMMER	WINTER	
	DELIVERY TO	MDQ	QUANTITY	QUANTITY	
4010-2	SEE PAGE 14 FIRM	119	55,944	68,012	-
	LIMITED INTERRUPTIBLE	エエフ	713,511	892,847	

The following information is provided for $Clause\ B700$, $ECONOMIC\ PRICE\ ADJUSTMENT\ -\ MARKET\ PRICE\ AND\ TRANSPORTATION$, paragraph (f):

(1) The SIP Table is as follows:

I	II Delivery	III Publication/	IV Pipeline	V Location	VI Applicable	VII Supply Index
Item No.	Point	Table	where SIP is applicable	where SIP is applicable	ceiling Provision	Price
4010-1/-2	VIA RECEIPT POINTS SOUTH OF KEMMERER STATION ON NORTHWEST PIPELINE	NATURAL GAS INTELLIGENCE	ROCKY MOUNTAINS	NORTHWEST DOMESTIC	ALT I	June, 2000

The following applies to Line Items 4009-1, 4009-2, 4010-1, and 4010-2:

FOR ULTIMATE DELIVERY TO:

Fairchild AFB, WA Avista Utilities, Washington Water Power Division VAMC Spokane, WA Cascade Natural Gas Corporation NAS Whidbey Island, WA Naval Hospital Bremerton, WA Naval Undersea Warfare Center, Keyport, WA Puget Sound Naval Shipyard, WA Naval Submarine Base, Bangor, WA Northwest Natural Gas Company VAMC Portland, OR VAMC Vancouver, WA Southwest Gas Corporation NAS Fallon, NV Puget Sound Energy Fort Lewis, WA McChord AFB, WA

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40090101

FAIRCHILD AIR FORCE BASE INSTALLATION

TRANSPORTATION

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	45,993	6	45,993	
FEBRUARY	39,575	6	39,575	
MARCH	34,773	6	34,773	
APRIL	26,185	6	26,185	
MAY	22,525	6	22,525	
JUNE	10,213	6	10,213	
JULY	8,071	6	8,071	
AUGUST	5,191	6	5,191	
SEPTEMBER	8,638	6	8,638	
OCTOBER	29,653	6	29,653	
NOVEMBER	36,058	6	36,058	
DECEMBER	43,529	6	43,529	

LINE ITEM NUMBER 40090102
INSTALLATION VAMC SPOKANE INSTALLATION
TRANSPORTATION

Curtailment EPA
Days per Estimated Total Days per Monthly

	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	3,063	6	3,063	
FEBRUARY	2,606	6	2,606	
MARCH	2,642	6	2,642	
APRIL	2,083	6	2,083	
MAY	1,821	6	1,821	
JUNE	1,232	6	1,232	
JULY	1,068	6	1,068	
AUGUST	1,119	6	1,119	
SEPTEMBER	1,275	6	1,275	
OCTOBER	1,967	6	1,967	
NOVEMBER	2,724	6	2,724	
DECEMBER	2,958	6	2,958	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40090105
INSTALLATION NAS WHIDBEY ISLAND INSTALLATION NAS TRANSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	20,488	6	20,488	
FEBRUARY	18,331	6	18,331	
MARCH	17,792	6	17,792	
APRIL	15,096	6	15,096	
MAY	11,861	6	11,861	
JUNE	7,548	6	7,548	
JULY	7,009	6	7,009	
AUGUST	6,470	6	6,470	
SEPTEMBER	8,087	6	8,087	
OCTOBER	12,400	6	12,400	
NOVEMBER	16,175	6	16,175	
DECEMBER	20,488	6	20,488	

LINE ITEM NUMBER 40090106
INSTALLATION NAVAL HOSPITAL BREMERTON
TRANSPORTATION LI

Curtailment EPA Total Days per Estimated Montl Quantity Month Quantity Buy	ıly
MONTH	
JANUARY 2,573 6 2,573	
FEBRUARY 2,140 6 2,140	
MARCH 2,334 6 2,334	
APRIL 2,698 6 2,698	
MAY 2,879 6 2,879	
JUNE 3,635 6 3,635	
JULY 3,623 6 3,623	
AUGUST 3,362 6 3,362	
SEPTEMBER 1,495 6 1,495	
OCTOBER 2,026 6 2,026	
NOVEMBER 2,391 6 2,391	
DECEMBER 2,613 6 2,613	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40090107 INSTALLATION NAVAL UNI INSTALLATION

NAVAL UNDERSEA WARFARE CENTER, KEYPORT F

TRANSPORTATION

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH		_		
JANUARY	1,922	0	1,922	
FEBRUARY	1,798	0	1,798	
MARCH	1,922	0	1,922	
APRIL	1,860	0	1,860	
MAY	1,922	0	1,922	
JUNE	1,860	0	1,860	
JULY	1,922	0	1,922	
AUGUST	1,922	0	1,922	
SEPTEMBER	1,860	0	1,860	
OCTOBER	1,922	0	1,922	
NOVEMBER	1,860	0	1,860	
DECEMBER	1,922	0	1,922	

LINE ITEM NUMBER 40090107

INSTALLATION NAVAL UNDERSEA WARFARE CENTER, KEYPORT TRANSPORTATION LI

	Total Ouantity	Curtailment Days per Month	EPA Estimated Ouantity	Monthly Buy
MONTH	Qualitity	MOIICII	Qualitity	Биу
JANUARY	12,131	6	12,131	
FEBRUARY	8,087	6	8,087	
MARCH	6,739	6	6,739	
APRIL	6,739	6	6,739	
MAY	3,774	6	3,774	
JUNE	2,695	6	2,695	
JULY	2,156	6	2,156	
AUGUST	1,834	6	1,834	
SEPTEMBER	2,696	6	2,696	
OCTOBER	6,200	6	6,200	
NOVEMBER	8,087	6	8,087	
DECEMBER	10,783	6	10,783	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40090108
INSTALLATION PUGET SOUND NAVAL SHIPYARD TRANSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	76,976	6	76,976	
FEBRUARY	71,265	6	71,265	
MARCH	62,705	6	62,705	
APRIL	53,079	6	53,079	
MAY	36,311	6	36,311	
JUNE	34,372	6	34,372	
JULY	34,730	6	34,730	
AUGUST	35,992	6	35,992	
SEPTEMBER	33,624	6	33,624	
OCTOBER	47,572	6	47,572	
NOVEMBER	53,510	6	53,510	
DECEMBER	78,281	6	78,281	

LINE ITEM NUMBER 40090109
INSTALLATION NAVAL SUBMARINE BASE BANGOR

TRANSPORTATION F

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	1,671	0	1,671	
FEBRUARY	1,564	0	1,564	
MARCH	1,671	0	1,671	
APRIL	1,617	0	1,617	
MAY	1,671	0	1,671	
JUNE	1,617	0	1,617	
JULY	1,671	0	1,671	
AUGUST	1,671	0	1,671	
SEPTEMBER	1,617	0	1,617	
OCTOBER	1,671	0	1,671	
NOVEMBER	1,617	0	1,617	
DECEMBER	1,671	0	1,671	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40090109
INSTALLATION NAVAL SUBMARINE BASE BANGOR TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	11,050	6	11,050	
FEBRUARY	11,766	6	11,766	
MARCH	11,870	6	11,870	
APRIL	9,133	6	9,133	
MAY	12,658	6	12,658	
JUNE	14,024	6	14,024	
JULY	12,402	6	12,402	
AUGUST	10,490	6	10,490	
SEPTEMBER	13,316	6	13,316	
OCTOBER	15,024	6	15,024	
NOVEMBER	19,010	6	19,010	
DECEMBER	26,234	6	26,234	

LINE ITEM NUMBER 40090111
INSTALLATION VAMC PORTLAND
TRANSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	8,714	6	8,714	
FEBRUARY	7,417	6	7,417	
MARCH	7,295	6	7,295	
APRIL	6,241	6	6,241	
MAY	4,697	6	4,697	
JUNE	4,337	6	4,337	
JULY	4,328	6	4,328	
AUGUST	3,942	6	3,942	
SEPTEMBER	4,432	6	4,432	
OCTOBER	5,614	6	5,614	
NOVEMBER	6,554	6	6,554	
DECEMBER	8,613	6	8,613	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40090112
INSTALLATION NAVAL AIR
TRANSPORTATION F

NAVAL AIR STATION FALLON

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	13,872	0	13,872	
FEBRUARY	12,530	0	12,530	
MARCH	10,167	0	10,167	
APRIL	6,415	0	6,415	
MAY	5,407	0	5,407	
JUNE	5,477	0	5,477	
JULY	5,712	0	5,712	
AUGUST	6,288	0	6,288	
SEPTEMBER	6,124	0	6,124	
OCTOBER	6,797	0	6,797	
NOVEMBER	13,424	0	13,424	
DECEMBER	13,872	0	13,872	

LINE ITEM NUMBER 40090112
INSTALLATION NAVAL AIR STATION FALLON
TDAMSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	352	6	352	
FEBRUARY	452	6	452	
MARCH	0	0	0	
APRIL	0	0	0	
MAY	0	0	0	
JUNE	0	0	0	
JULY	0	0	0	
AUGUST	0	0	0	
SEPTEMBER	0	0	0	
OCTOBER	0	0	0	
NOVEMBER	183	6	183	
DECEMBER	1,108	6	1,108	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40090113
INSTALLATION MCCHORD AFB
TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	13,268	6	13,268	
FEBRUARY	20,661	6	20,661	
MARCH	19,136	6	19,136	
APRIL	14,362	6	14,362	
MAY	14,370	6	14,370	
JUNE	13,426	6	13,426	
JULY	8,468	6	8,468	
AUGUST	6,135	6	6,135	
SEPTEMBER	7,195	6	7,195	
OCTOBER	11,221	6	11,221	
NOVEMBER	9,558	6	9,558	
DECEMBER	15,545	6	15,545	

LINE ITEM NUMBER 40090114
INSTALLATION VAMC VANCOUVER
TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	4,244	6	4,244	
FEBRUARY	3,491	6	3,491	
MARCH	3,445	6	3,445	
APRIL	3,086	6	3,086	
MAY	2,322	6	2,322	
JUNE	2,210	6	2,210	
JULY	2,062	6	2,062	
AUGUST	1,988	6	1,988	
SEPTEMBER	2,304	6	2,304	
OCTOBER	3,458	6	3,458	
NOVEMBER	4,068	6	4,068	
DECEMBER	4,581	6	4,581	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40090115
INSTALLATION FORT LEWIS, WA
TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	25,732	6	25,732	
FEBRUARY	31,816	6	31,816	
MARCH	29,555	6	29,555	
APRIL	29,364	6	29,364	
MAY	26,560	6	26,560	
JUNE	15,033	6	15,033	
JULY	15,794	6	15,794	
AUGUST	13,996	6	13,996	
SEPTEMBER	13,764	6	13,764	
OCTOBER	16,106	6	16,106	
NOVEMBER	27,229	6	27,229	
DECEMBER	28,970	6	28,970	

LINE ITEM NUMBER 40100101
INSTALLATION FAIRCHILD AIR FORCE BASE
TRANSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	39,314	6	39,314	
FEBRUARY	33,828	6	33,828	
MARCH	29,723	6	29,723	
APRIL	22,383	6	22,383	
MAY	19,253	6	19,253	
JUNE	8,730	6	8,730	
JULY	6,899	6	6,899	
AUGUST	4,437	6	4,437	
SEPTEMBER	7,383	6	7,383	
OCTOBER	25,347	6	25,347	
NOVEMBER	30,822	6	30,822	
DECEMBER	37,208	6	37,208	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40100102
INSTALLATION VAMC SPOKANE
TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	2,619	6	2,619	
FEBRUARY	2,228	6	2,228	
MARCH	2,258	6	2,258	
APRIL	1,780	6	1,780	
MAY	1,557	6	1,557	
JUNE	1,053	6	1,053	
JULY	912	6	912	
AUGUST	957	6	957	
SEPTEMBER	1,090	6	1,090	
OCTOBER	1,681	6	1,681	
NOVEMBER	2,328	6	2,328	
DECEMBER	2,529	6	2,529	

LINE ITEM NUMBER 40100105
INSTALLATION NAS WHIDBEY ISLAND
TRANSPORTATION LI

	Total Ouantity	Curtailment Days per Month	EPA Estimated Ouantity	Monthly Buy
MONTH	Qualitity	MOHEH	Qualitity	Биу
JANUARY	17,512	6	17,512	
FEBRUARY	15,669	6	15,669	
MARCH	15,208	6	15,208	
APRIL	12,904	6	12,904	
MAY	10,139	6	10,139	
JUNE	6,452	6	6,452	
JULY	5,991	6	5,991	
AUGUST	5,530	6	5,530	
SEPTEMBER	6,913	6	6,913	
OCTOBER	10,600	6	10,600	
NOVEMBER	13,825	6	13,825	
DECEMBER	17,512	6	17,512	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40100106
INSTALLATION NAVAL HOSPITAL BREMERTON
TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	2,199	6	2,199	
FEBRUARY	1,830	6	1,830	
MARCH	1,995	6	1,995	
APRIL	2,306	6	2,306	
MAY	2,461	6	2,461	
JUNE	3,107	6	3,107	
JULY	3,096	6	3,096	
AUGUST	2,873	6	2,873	
SEPTEMBER	1,277	6	1,277	
OCTOBER	1,731	6	1,731	
NOVEMBER	2,044	6	2,044	
DECEMBER	2,234	6	2,234	

LINE ITEM NUMBER

40100107 NAVAL UNDERSEA WARFARE CENTER, KEYPORT INSTALLATION

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	1,643	0	1,643	
FEBRUARY	1,537	0	1,537	
MARCH	1,643	0	1,643	
APRIL	1,590	0	1,590	
MAY	1,643	0	1,643	
JUNE	1,590	0	1,590	
JULY	1,643	0	1,643	
AUGUST	1,643	0	1,643	
SEPTEMBER	1,590	0	1,590	
OCTOBER	1,643	0	1,643	
NOVEMBER	1,590	0	1,590	
DECEMBER	1,643	0	1,643	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40100107
INSTALLATION NAVAL UNDERSEA WARFARE CENTER, KEYPORT
TRANSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	10,369	6	10,369	
FEBRUARY	6,913	6	6,913	
MARCH	5,761	6	5,761	
APRIL	5,761	6	5,761	
MAY	3,226	6	3,226	
JUNE	2,305	6	2,305	
JULY	1,844	6	1,844	
AUGUST	1,566	6	1,566	
SEPTEMBER	2,304	6	2,304	
OCTOBER	5,300	6	5,300	
NOVEMBER	6,913	6	6,913	
DECEMBER	9,217	6	9,217	

LINE ITEM NUMBER 40100108
INSTALLATION PUGET SOUND NAVAL SHIPYARD
TRANSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	65,796	6	65,796	
FEBRUARY	60,915	6	60,915	
MARCH	53,599	6	53,599	
APRIL	45,369	6	45,369	
MAY	31,038	6	31,038	
JUNE	29,380	6	29,380	
JULY	29,687	6	29,687	
AUGUST	30,765	6	30,765	
SEPTEMBER	28,740	6	28,740	
OCTOBER	40,664	6	40,664	
NOVEMBER	45,739	6	45,739	
DECEMBER	66,912	6	66,912	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40100109
INSTALLATION NAVAL SUBMARINE BASE BANGOR TRANSPORTATION F

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	1,429	0	1,429	
FEBRUARY	1,336	0	1,336	
MARCH	1,429	0	1,429	
APRIL	1,383	0	1,383	
MAY	1,429	0	1,429	
JUNE	1,383	0	1,383	
JULY	1,429	0	1,429	
AUGUST	1,429	0	1,429	
SEPTEMBER	1,383	0	1,383	
OCTOBER	1,429	0	1,429	
NOVEMBER	1,383	0	1,383	
DECEMBER	1,429	0	1,429	

LINE ITEM NUMBER 40100109
INSTALLATION NAVAL SUBMARINE BASE BANGOR TRANSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	9,445	6	9,445	
FEBRUARY	10,058	6	10,058	
MARCH	10,147	6	10,147	
APRIL	7,806	6	7,806	
MAY	10,819	6	10,819	
JUNE	11,987	6	11,987	
JULY	10,601	6	10,601	
AUGUST	8,966	6	8,966	
SEPTEMBER	11,382	6	11,382	
OCTOBER	12,843	6	12,843	
NOVEMBER	16,249	6	16,249	
DECEMBER	22,425	6	22,425	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40100111
INSTALLATION VAMC PORTLAND
TRANSPORTATION LI

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	7,448	6	7,448	
FEBRUARY	6,340	6	6,340	
MARCH	6,236	6	6,236	
APRIL	5,334	6	5,334	
MAY	4,015	6	4,015	
JUNE	3,707	6	3,707	
JULY	3,699	6	3,699	
AUGUST	3,370	6	3,370	
SEPTEMBER	3,789	6	3,789	
OCTOBER	4,798	6	4,798	
NOVEMBER	5,602	6	5,602	
DECEMBER	7,363	6	7,363	

LINE ITEM NUMBER 40100112
INSTALLATION NAVAL AIR STATION FALLON
TRANSPORTATION F

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	11,858	0	11,858	
FEBRUARY	10,710	0	10,710	
MARCH	8,690	0	8,690	
APRIL	5,484	0	5,484	
MAY	4,622	0	4,622	
JUNE	4,682	0	4,682	
JULY	4,882	0	4,882	
AUGUST	5,375	0	5,375	
SEPTEMBER	5,234	0	5,234	
OCTOBER	5,810	0	5,810	
NOVEMBER	11,476	0	11,476	
DECEMBER	11,858	0	11,858	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40100112
INSTALLATION NAVAL AIR STATION FALLON
TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	300	б	300	
FEBRUARY	387	6	387	
MARCH	0	0	0	
APRIL	0	0	0	
MAY	0	0	0	
JUNE	0	0	0	
JULY	0	0	0	
AUGUST	0	0	0	
SEPTEMBER	0	0	0	
OCTOBER	0	0	0	
NOVEMBER	157	6	157	
DECEMBER	948	6	948	

LINE ITEM NUMBER 40100113
INSTALLATION MCCHORD AFB

	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
MONTH				
JANUARY	11,341	6	11,341	
FEBRUARY	17,661	6	17,661	
MARCH	16,357	6	16,357	
APRIL	12,276	6	12,276	
MAY	12,283	6	12,283	
JUNE	11,477	6	11,477	
JULY	7,238	6	7,238	
AUGUST	5,244	6	5,244	
SEPTEMBER	6,151	6	6,151	
OCTOBER	9,592	6	9,592	
NOVEMBER	8,170	6	8,170	
DECEMBER	13,287	6	13,287	

SP0600-00-R-0075 Consumption Data

LINE ITEM NUMBER 40100114
INSTALLATION VAMC VANCOUVER
TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	3,627	6	3,627	
FEBRUARY	2,984	6	2,984	
MARCH	2,945	6	2,945	
APRIL	2,637	6	2,637	
MAY	1,984	6	1,984	
JUNE	1,889	6	1,889	
JULY	1,762	6	1,762	
AUGUST	1,700	6	1,700	
SEPTEMBER	1,970	6	1,970	
OCTOBER	2,956	6	2,956	
NOVEMBER	3,477	6	3,477	
DECEMBER	3,915	6	3,915	

LINE ITEM NUMBER 40100115
INSTALLATION FORT LEWIS, WA
TRANSPORTATION LI

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	21,996	6	21,996	
FEBRUARY	27,195	6	27,195	
MARCH	25,262	6	25,262	
APRIL	25,100	6	25,100	
MAY	22,702	6	22,702	
JUNE	12,850	6	12,850	
JULY	13,501	6	13,501	
AUGUST	11,964	6	11,964	
SEPTEMBER	11,765	6	11,765	
OCTOBER	13,767	6	13,767	
NOVEMBER	23,275	6	23,275	
DECEMBER	24,762	6	24,762	